

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

NuEnergy Gas Limited

ABN

50 009 126 238

Quarter ended (“current quarter”)

31 December 2025

Consolidated statement of cash flows	Current quarter \$A'000	Period to date \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers	-	-
1.2 Payments for		
(a) exploration & evaluation (if expensed)	-	-
(b) development	-	-
(c) production	-	-
(d) staff costs	-	-
(e) administration and corporate costs	(313)	(334)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	5	12
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Government grants and tax incentives	-	-
1.8 Other (provide details if material)		
- Working deposits released	80	80
- Others	(5)	(12)
1.9 Net cash from / (used in) operating activities	(233)	(254)
2. Cash flows from investing activities		
2.1 Payments to acquire:		
(a) entities	-	-
(b) tenements	-	-
(c) property, plant and equipment	-	-
(d) exploration & evaluation (if capitalised)	(1,073)	(3,036)
(e) investments	-	-
(f) other non-current assets	-	-

Consolidated statement of cash flows		Current quarter \$A'000	Period to date \$A'000
2.2	Proceeds from the disposal of:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) investments	-	-
	(e) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
2.6	Net cash from / (used in) investing activities	(1,073)	(3,036)
3.	Cash flows from financing activities		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	3,427	3,427
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	-
3.4	Transaction costs related to issues of equity securities or convertible debt securities	-	-
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	-
3.10	Net cash from / (used in) financing activities	3,427	3,427
4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	450	2,435
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(233)	(254)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(1,073)	(3,036)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	3,427	3,427

Consolidated statement of cash flows		Current quarter \$A'000	Period to date \$A'000
4.5	Effect of movement in exchange rates on cash held	(11)	(12)
4.6	Cash and cash equivalents at end of period	2,560	2,560
5. Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts		Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	2,560	450
5.2	Call deposits	-	-
5.3	Bank overdrafts	-	-
5.4	Other (provide details)	-	-
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	2,560	450
6. Payments to related parties of the entity and their associates		Current quarter \$A'000	
6.1	Aggregate amount of payments to related parties and their associates included in item 1	-	
6.2	Aggregate amount of payments to related parties and their associates included in item 2	-	

Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments

7. Financing facilities		Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
	<i>Note: the term 'facility' includes all forms of financing arrangements available to the entity.</i>		
	<i>Add notes as necessary for an understanding of the sources of finance available to the entity.</i>		
7.1	Loan facilities	3,144	3,144
7.2	Credit standby arrangements	-	-
7.3	Other (please specify)	-	-
7.4	Total financing facilities	3,144	3,144

7.5	Unused financing facilities available at quarter end	-
7.6	Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.	

NuEnergy has a loan agreement with PT Indotech Metal Nusantara ("PTI"), a subsidiary of the ultimate parent company, GFB of IDR8,161,450,000 (\$A838,601) to fund part of the coal bed methane planned exploration activities. The loan has been fully drawn down in the past.

The conditions of the loan agreement with PTI are:-

- 1) Unsecured and repayable on demand*;
- 2) Loan shall be utilised for the drilling activities of the Production Sharing Contracts; and
- 3) Interest charge at 10% per annum on the outstanding loan and calculated on a daily and non-compounding basis and to be serviced/repaid quarterly.

NuEnergy has loan agreements with AIC Corporation Sdn Bhd ("AICC"), a subsidiary of the ultimate parent company, GFB totalling \$A2,305,498 to fund part of the coal bed methane planned exploration activities and/or working capital. The loans has been fully drawn down in the past.

The conditions of the loan agreements with AICC are:-

- 1) Unsecured and repayable on demand*;
- 2) Loan shall be utilised for the drilling activities of the Production Sharing Contracts; and
- 3) Interest charge at 10% per annum on the outstanding loan and calculated on a daily and non-compounding basis and to be serviced/repaid quarterly.

* The loans from PTI and AICC will be repaid by NuEnergy in first priority as soon as any future capital raising has been completed or on demand following the completion of the capital raising and the receipt of funds sufficient to meet the demand.

8. Estimated cash available for future operating activities	\$A'000
8.1 Net cash from / (used in) operating activities (Item 1.9)	(233)
8.2 Capitalised exploration & evaluation (Item 2.1(d))	(1,073)
8.3 Total relevant outgoings (Item 8.1 + Item 8.2)	(1,306)
8.4 Cash and cash equivalents at quarter end (Item 4.6)	2,560
8.5 Unused finance facilities available at quarter end (Item 7.5)	-
8.6 Total available funding (Item 8.4 + Item 8.5)	2,560
8.7 Estimated quarters of funding available (Item 8.6 divided by Item 8.3)	1.96

8.8 If Item 8.7 is less than 2 quarters, please provide answers to the following questions:

1. Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?

Answer:

NuEnergy expects some cash in-flows in the near term, underpinned by the anticipated commencement of commercial gas sales in 2026, as outlined below.

One of the Company's assets in Indonesia, the Tanjung Enim Production Sharing Contract ("PSC") which has obtained approval for its plan of development ("POD 1") has embarked on an early gas sales initiative ("Early Gas Sales Initiative"), which targets initial gas sales of 1 million standard cubic feet per day ("MMSCFD") to quickly begin monetising its assets. This initiative represents the first phase of the broader 25 MMSCFD production plan approved under the Tanjung Enim POD 1. As announced, NuEnergy has completed the drilling of all 4 planned wells under its Early Gas Sales Initiative, and dewatering for gas production and gas flaring are currently ongoing.

In this regard, the Company has on 17 December 2025, signed a binding Gas Sales and Purchase Agreement with PT Perusahaan Gas Negara Tbk ("PGN"), a leading natural gas distribution company in Indonesia, for the sale of 1 MMSCFD CBM to PGN under the Early Gas Sales Initiative.

In addition, subsequent to the quarter, NuEnergy signed a collaboration agreement ("Agreement") with PT Beijing Energy Linking ("PT BJEL") on 8 January 2026, for the development of its coalbed methane ("CBM") production sharing contracts in South Sumatra Indonesia. Pursuant to the Agreement, NuEnergy shall appoint PT BJEL as the Lead EPCC (Engineering, Procurement, Construction and Commissioning) contractor for the development of the Tanjung Enim PSC and Muralim PSC subject to the terms and conditions of the respective PSC's EPCC Contract. PT BJEL shall finance 100% of the field development works at a capped contract price where the contract cost shall be repaid via future gas sales, to be agreed between NuEnergy and PT BJEL, which is to be stipulated in the respective PSC's EPCC Contract, with immediate focus on the full implementation of Tanjung Enim POD 1.

This collaboration is both timely, strategic and crucial, as the development of the Tanjung Enim POD 1 will be fully funded. This provides the certainty required to accelerate execution, monetise our assets securely and enables a seamless transition from our Early Gas Sales phase of 1 MMSCFD to a materially higher production plateau of 25 MMSCFD.

Notwithstanding the above, the Board continues to closely monitor the Company's cash flows to ensure NuEnergy remains appropriately positioned to achieve its strategic objectives and will take appropriate steps to raise additional capital, if required, to maintain long-term sustainability.

2. Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?

Answer:

In addition to the explanation in Item 1, the Company has been assessing its options to raise further cash and is confident that it will be able to raise sufficient cash to fund its operations. The Company is finalising its position and will shortly make a decision regarding the manner in which it is going to raise further funds.

3. Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer:

As stated in Item 1 above, the Company expects to be able to continue its operations and to meet its business objectives. In the event funding is delayed, NuEnergy has the option to modify its operations, exploration and development activities, if deemed necessary, whilst still achieving its business objectives.

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

29/01/2026

Date:

NGY Board of Directors

Authorised by:
(Name of body or officer authorising release – see note 4)

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.