

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

NuEnergy Gas Limited

ABN

50 009 126 238

Quarter ended ("current quarter")

31 March 2020

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (nine months) \$A'000
1.	Cash flows from operating activities		
1.1	Receipts from customers	-	-
1.2	Payments for		
	(a) exploration & evaluation (if expensed)	-	-
	(b) development	-	-
	(c) production	-	-
	(d) staff costs	-	-
	(e) administration and corporate costs	(55)	(236)
1.3	Dividends received (see note 3)	-	-
1.4	Interest received	-	-
1.5	Interest and other costs of finance paid	-	-
1.6	Income taxes paid	-	-
1.7	Government grants and tax incentives	-	-
1.8	Other (provide details if material)	-	(3)
1.9	Net cash from / (used in) operating activities	(55)	(239)
2.	Cash flows from investing activities		
2.1	Payments to acquire:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) exploration & evaluation (if capitalised)	(119)	(446)
	(e) investments	-	-
	(f) other non-current assets	-	-

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (nine months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) investments	-	-
	(e) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
2.6	Net cash from / (used in) investing activities	(119)	(446)

3.	Cash flows from financing activities		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	-	-
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	-
3.4	Transaction costs related to issues of equity securities or convertible debt securities	-	-
3.5	Proceeds from borrowings	23	675
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	-
3.10	Net cash from / (used in) financing activities	23	675

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	447	323
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(55)	(239)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(119)	(446)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	23	675

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (nine months) \$A'000
4.5	Effect of movement in exchange rates on cash held	43	25
4.6	Cash and cash equivalents at end of period	339	339

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	339	339
5.2	Call deposits	-	-
5.3	Bank overdrafts	-	-
5.4	Other (provide details)	-	-
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	339	339

6. Payments to related parties of the entity and their associates

- 6.1 Aggregate amount of payments to related parties and their associates included in item 1
- 6.2 Aggregate amount of payments to related parties and their associates included in item 2

**Current quarter
\$A'000**

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Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments

<p>7. Financing facilities</p> <p><i>Note: the term "facility" includes all forms of financing arrangements available to the entity.</i></p> <p><i>Add notes as necessary for an understanding of the sources of finance available to the entity.</i></p>	<table> <tr> <th style="text-align: center;">Total facility amount at quarter end \$A'000</th><th style="text-align: center;">Amount drawn at quarter end \$A'000</th></tr> <tr> <td style="text-align: right;">2,789</td><td style="text-align: right;">2,789</td></tr> <tr> <td style="text-align: center;">-</td><td style="text-align: center;">-</td></tr> <tr> <td style="text-align: center;">-</td><td style="text-align: center;">-</td></tr> <tr> <td style="text-align: right;">2,789</td><td style="text-align: right;">2,789</td></tr> </table>	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000	2,789	2,789	-	-	-	-	2,789	2,789
Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000										
2,789	2,789										
-	-										
-	-										
2,789	2,789										
<p>7.1 Loan facilities</p> <p>7.2 Credit standby arrangements</p> <p>7.3 Other (please specify)</p> <p>7.4 Total financing facilities</p>											
<p>7.5 Unused financing facilities available at quarter end</p>	-										
<p>7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.</p>											
<p>NuEnergy has loan agreement with PT Indotech Metal Nusantara ("PTI"), a subsidiary of the ultimate parent company, Globaltec Formation Berhad of IDR8,161,450,000 (\$A838,601) to fund part of the coal bed methane planned exploration activities. The loan was fully drawn at the end of the quarter.</p> <p>The conditions of the loan agreement with PTI are:-</p> <ol style="list-style-type: none"> 1) Unsecured and repayable on demand*; 2) Loan shall be utilised for the drilling activities of the Production Sharing Contracts; and 3) Interest charge at 10% per annum on the outstanding loan and calculated on a daily and non-compounding basis and to be serviced/repaid quarterly. <p>NuEnergy has loan agreements with AIC Corporation Sdn Bhd ("AICC"), a subsidiary of the ultimate parent company, Globaltec Formation Berhad totalling A\$1,950,584 to fund part of the coal bed methane planned exploration activities and/or working capital. The loans were fully drawn at the end of the quarter.</p> <p>The conditions of the loan agreements with AICC are:-</p> <ol style="list-style-type: none"> 1) Unsecured and repayable on demand*; 2) Loan shall be utilised for the drilling activities of the Production Sharing Contracts; and 3) Interest charge at 10% per annum on the outstanding loan and calculated on a daily and non-compounding basis and to be serviced/repaid quarterly. <p>* The loans from PTI and AICC will be repaid by NuEnergy in first priority as soon as any future capital raising has been completed or on demand following the completion of the capital raising and the receipt of funds sufficient to meet the demand.</p>											

8.	Estimated cash available for future operating activities	\$A'000
8.1	Net cash from / (used in) operating activities (Item 1.9)	(55)
8.2	Capitalised exploration & evaluation (Item 2.1(d))	(119)
8.3	Total relevant outgoings (Item 8.1 + Item 8.2)	(174)
8.4	Cash and cash equivalents at quarter end (Item 4.6)	339
8.5	Unused finance facilities available at quarter end (Item 7.5)	-
8.6	Total available funding (Item 8.4 + Item 8.5)	339
8.7	Estimated quarters of funding available (Item 8.6 divided by Item 8.3)	1.95

8.8 If Item 8.7 is less than 2 quarters, please provide answers to the following questions:

1. Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?

Answer:

NuEnergy continues its gas exploration activities and its operating cashflows will remain negative until it has completed exploration, evaluation and development phases on its projects prior to gas production revenue.

Until the generation of revenue from gas production, NuEnergy remains reliant on capital raising activities to fund its ongoing exploration and evaluation activities.

The amount of cash outflow during the exploration and evaluation stage depends largely on the extent of the drilling programs to be undertaken by NuEnergy. The drilling programs in turn can be managed or scaled in accordance to the financial strength of NuEnergy. Any decision to incur further drilling expenditure remains dependent on a few factors including but not limited to NuEnergy's cash position at the relevant time. As such, the operating cash flows will vary from quarter to quarter.

The Board continues to monitor cash flows closely to ensure NuEnergy remains positioned to achieve its business objectives.

2. Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?

Answer:

NuEnergy is continuing its efforts to raise cash to fund its operations however its main focus is to obtain the approval on its Tanjung Enim Production Sharing Contract ("PSC") Plan of Development ("POD") from the Government of Indonesia. NuEnergy is currently in dialogue with third parties with respect to investment in NuEnergy and have an interest in the current POD project and the development of NuEnergy's other PSCs. NuEnergy will ensure the necessary release is made once funding is firmed and the decision is finalised and approved by the Board.

3. Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer:

NuEnergy continues to assess and negotiate with parties regarding funding opportunities, such as capital placement and other forms of funding. Concurrently NuEnergy has scaled back its operations and exploration activities and is focussed on procuring the Tanjung Enim PSC POD in order to continue achieving its business objectives.

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 30 April 2020

Authorised by:Board of Directors of NGY.....

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.