

VELESTO ENERGY BERHAD

COMPANY NO : 200901035667 (878786-H)
(INCORPORATED IN MALAYSIA)



Unaudited Condensed Consolidated Statement Of Comprehensive Income For The First Quarter Ended 31 March 2023

	Quarter Ended 31/03/2023 RM'000	Quarter Ended 31/03/2022 RM'000	Period Ended 31/03/2023 RM'000	Period Ended 31/03/2022 RM'000
Revenue	287,251	77,409	287,251	77,409
Operating Expenses	(260,835)	(118,743)	(260,835)	(118,743)
Other Operating Income	424	141	424	141
Profit / (Loss) From Operations	26,840	(41,193)	26,840	(41,193)
Finance Costs	(12,182)	(5,096)	(12,182)	(5,096)
Share Of Results Of Associated Company	24	39	24	39
Investment Income	809	472	809	472
Profit / (Loss) Before Tax	15,491	(45,778)	15,491	(45,778)
Taxation	(1,269)	(421)	(1,269)	(421)
Profit / (Loss), Net Of Tax	14,222	(46,199)	14,222	(46,199)
Other Comprehensive Income:				
Foreign Currency Translation	588	15,091	588	15,091
Other Comprehensive Income, Net Of Tax	588	15,091	588	15,091
Total Comprehensive Income / (Loss) For The Period	14,810	(31,108)	14,810	(31,108)
Profit / (Loss) For The Period Attributable To:				
Equity Holders Of The Company	14,222	(46,199)	14,222	(46,199)
Total Comprehensive Income / (Loss) Attributable To:				
Equity Holders Of The Company	14,810	(31,108)	14,810	(31,108)
Earnings / (Loss) Per Share Attributable To Equity Holders Of The Company:				
Basic / Diluted (Sen)	0.17	(0.56)	0.17	(0.56)

(The Unaudited Condensed Consolidated Statement of Comprehensive Income should be read in conjunction with the accompanying explanatory notes and the audited financial statements for the financial year ended 31 December 2022)

VELESTO ENERGY BERHAD

COMPANY NO : 200901035667 (878786-H)
(INCORPORATED IN MALAYSIA)



Unaudited Condensed Consolidated Statement Of Financial Position As At 31 March 2023

	Unaudited As At 31/03/2023 RM'000	Audited As At 31/12/2022 RM'000
ASSETS		
Non-Current Assets		
Property, Plant and Equipment	2,373,926	2,408,145
Right-of-use Assets	7,029	7,950
Investment In Associate	1,261	1,236
	<u>2,382,216</u>	<u>2,417,331</u>
Current Assets		
Inventories	194,920	185,196
Trade Receivables	392,142	349,383
Other Receivables	17,995	20,912
Deposits, Cash & Bank Balances	137,919	120,028
	<u>742,976</u>	<u>675,519</u>
TOTAL ASSETS	<u>3,125,192</u>	<u>3,092,850</u>
EQUITY AND LIABILITIES		
Equity Attributable To The Equity Holders Of The Company		
Share Capital	1,844,817	1,844,817
Share Options Reserve	9,761	9,962
Warrant Reserve	211,876	211,876
Other Reserves	834,996	834,408
Accumulated Losses	(604,973)	(619,396)
TOTAL EQUITY	<u>2,296,477</u>	<u>2,281,667</u>
Non-Current Liabilities		
Long Term Borrowings	284,352	306,277
Lease Liabilities	3,839	4,067
	<u>288,191</u>	<u>310,344</u>
Current Liabilities		
Taxation	2,014	2,076
Short Term Borrowings	281,228	254,950
Lease Liabilities	2,183	2,915
Trade Payables	179,436	161,172
Other Payables	75,663	79,726
	<u>540,524</u>	<u>500,839</u>
TOTAL LIABILITIES	<u>828,715</u>	<u>811,183</u>
TOTAL EQUITY AND LIABILITIES	<u>3,125,192</u>	<u>3,092,850</u>
Net Assets Per Share (RM)	0.28	0.28

(The Unaudited Condensed Consolidated Statement of Financial Position should be read in conjunction with the accompanying explanatory notes and the audited financial statements for the financial year ended 31 December 2022)

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Unaudited Condensed Consolidated Statement Of Changes In Equity

	← Non - Distributable →					Distributable		
	Share Capital RM'000	Share Options Reserve RM'000	Warrant Reserve RM'000	Capital Reserve RM'000	Foreign Currency Translation Reserve RM'000	Gain On Derecognition of Financial Liabilities RM'000	Accumulated Losses RM'000	Total Equity RM'000
For The Quarter Ended 31 March 2023								
At 1 January 2023	1,844,817	9,962	211,876	698	755,565	78,145	(619,396)	2,281,667
Transactions With Owners:								
Share Options Adjustment	-	(201)	-	-	-	-	201	-
Total Comprehensive Income	-	-	-	-	588	-	14,222	14,810
At 31 March 2023	1,844,817	9,761	211,876	698	756,153	78,145	(604,973)	2,296,477
For The Quarter Ended 31 March 2022								
At 1 January 2022	1,844,817	10,842	211,876	698	630,718	78,145	(518,994)	2,258,102
Transactions With Owners:								
Share Options Adjustment	-	404	-	-	-	-	-	404
Total Comprehensive Income / (Loss)	-	-	-	-	15,091	-	(46,199)	(31,108)
At 31 March 2022	1,844,817	11,246	211,876	698	645,809	78,145	(565,193)	2,227,398

(The Unaudited Condensed Consolidated Statement of Changes in Equity should be read in conjunction with the accompanying explanatory notes and the audited financial statements for the financial year ended 31 December 2022)

VELESTO ENERGY BERHAD

COMPANY NO : 200901035667 (878786-H)
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Unaudited Condensed Consolidated Statement Of Cash Flows For The Quarter Ended 31 March 2023

	3 Months Ended 31/03/2023 RM'000	3 Months Ended 31/03/2022 RM'000
CASH FLOWS FROM OPERATING ACTIVITIES		
Profit / (Loss) Before Tax	15,491	(45,778)
Adjustments		
Depreciation & Amortisation	47,439	35,643
Interest Expense	12,182	5,096
Net Unrealised Foreign Exchange (Gain) / Loss	(3,708)	2,598
Asset Written Off / (Write Back)	707	(74)
Share Of Results Of Associated Company	(24)	(39)
Investment Income	(809)	(472)
Provision for Unutilised Leave	5	3
Share Options Adjustment	-	404
Net Fair Value Loss On Money Market Fund	-	1
Operating Profit / (Loss) Before Working Capital Changes	<u>71,283</u>	<u>(2,618)</u>
(Increase) / Decrease In Receivables	(49,180)	51,331
Increase In Inventories	(9,784)	(2,967)
Increase / (Decrease) In Payables	<u>21,481</u>	<u>(41,937)</u>
Cash Generated From Operating Activities	33,800	3,809
Net Taxes (Paid) / Refund	<u>(1,330)</u>	<u>1,899</u>
Net Cash Generated From Operating Activities	<u>32,470</u>	<u>5,708</u>
CASH FLOWS FROM INVESTING ACTIVITIES		
Purchase of Property, Plant & Equipment	(9,902)	(8,535)
Interest Received	809	472
Net Withdrawal Of Investments In Money Market Fund	-	22,539
Movement In Deposits Placement With Maturity Of More Than 3 months	<u>(802)</u>	<u>-</u>
Net Cash (Used In) / Generated From Investing Activities	<u>(9,895)</u>	<u>14,476</u>
CASH FLOWS FROM FINANCING ACTIVITIES		
Net Drawdown / (Repayment) of Borrowings	4,451	(13,035)
Interest Paid	(9,299)	(4,714)
Payment Of Lease Liabilities	(1,038)	(912)
Net Movement In Restricted Cash Deposits In Licensed Bank	758	559
Net Cash Used In Financing Activities	<u>(5,128)</u>	<u>(18,102)</u>
NET MOVEMENT IN CASH AND CASH EQUIVALENTS	17,447	2,082
CASH AND CASH EQUIVALENTS AS AT 1 JANUARY	113,323	290,576
EFFECTS OF EXCHANGE RATE CHANGES	400	1,702
CASH AND CASH EQUIVALENTS AS AT 31 MARCH	<u>131,170</u>	<u>294,360</u>
Cash and Cash Equivalents comprise:		
Deposits, Cash & Bank Balances	137,919	296,737
Less: Restricted Cash / Deposits With Maturity Of More Than 3 months	<u>(6,749)</u>	<u>(2,377)</u>
	<u>131,170</u>	<u>294,360</u>

(The Unaudited Condensed Consolidated Statement of Cash Flows should be read in conjunction with the accompanying explanatory notes and the audited financial statements for the financial year ended 31 December 2022)

Explanatory Notes

NOTE 1 – Significant accounting policies

Basis of preparation

The interim financial statements have been prepared in accordance with the requirements of International Accounting Standards (“IAS”) 34, Interim Financial Reporting and Malaysian Financial Reporting Standards (“MFRS”) 134, Interim Financial Reporting and paragraph 9.22 of the Main Market Listing Requirements of Bursa Malaysia Securities Berhad.

The significant accounting policies and methods of computation in the interim financial statements are consistent with those in the annual audited financial statements for the year ended 31 December 2022 except for the adoption of the following MFRS/Amendments/Interpretations effective on or after 1 January 2023:

- Amendments to MFRS 101 Presentation of Financial Statements
 - Disclosure of Accounting Policies
- Amendments to MFRS 101 Presentation of Financial Statements
 - Classification of Liabilities as Current or Non-current
- Amendments to MFRS 108 Accounting Policies, Changes in Accounting Estimates and Errors
 - Definition of Accounting Estimates
- Amendments to MFRS 112 Income Taxes
 - Deferred Tax related to Assets and Liabilities arising from a Single Transaction

The adoption of these pronouncements did not have a significant impact to the financial statements of the Group and the Company.

Standards issued but not yet effective:

The following are accounting standards, amendments and interpretations that have been issued by the Malaysian Accounting Standards Board (“MASB”) but not yet effective and have not been applied by the Group:

- Amendment to MFRS 16: Leases - Lease Liability in a Sale and Leaseback (effective 1 January 2024)
- Amendments to MFRS 101: Non-current Liabilities with Covenants (effective 1 January 2024)
- Amendments to MFRS 10: Consolidated Financial Statements - Sale or Contribution of Assets between an Investor and its Associate or Joint Venture (Deferred)
- Amendments to MFRS 128 Investments in Associates and Joint Ventures
 - Sale or Contribution of Assets between an Investor and its Associate or Joint Venture (Deferred)

NOTE 2 – Seasonal or Cyclical Factors

The Group is principally engaged in:

- (a) the provision of drilling services for exploration, development and production wells to the upstream sector of the oil and gas industry; and
- (b) the provision of integrated services includes workover operations for the oil and gas industry; as well as
- (c) threading, inspection and repair services for Oil Country Tubular Goods, with a focus on premium connections used in high-end and complex wells.

The Group’s products and services are dependent on the level of activity, and the corresponding capital spending by oil and gas companies. These oil and gas companies are affected by volatile oil and natural gas prices, and cyclicity in the offshore drilling and oilfield services industries.

NOTE 3 – Exceptional Items

There were no material unusual items affecting the Group's assets, liabilities, equity, net income or cash flows during the financial period ended 31 March 2023.

NOTE 4 – Accounting Estimates

There were no changes in estimates that have a material effect in the current financial period, other than as disclosed in these interim financial statements.

NOTE 5 – Issuance or Repayment of Debt and Equity Securities

There were no issuances, repurchases or repayments of debt securities, share buy-backs, share cancellations, shares held as treasury shares and resale of treasury shares during the financial period under review.

NOTE 6 – Dividend

No dividend has been recommended and paid during the financial period ended 31 March 2023.

NOTE 7 – Segmental Reporting

Quarter Ended 31 March 2023

Business Segment	Revenue	Profit / (Loss)	Profit / (Loss)
	RM'000	Before Tax	Attributable to Owners of the Company
	RM'000	RM'000	RM'000
Drilling Services	184,397	25,317	24,392
<i>Drilling</i>	151,786	18,532	17,607
<i>Drilling (i-RDC)</i>	32,611	6,785	6,785
Integrated Services	99,658	4,774	4,618
<i>Workover Services</i>	29,494	4,438	4,282
<i>i-RDC</i>	102,775	7,121	7,121
<i>Drilling (i-RDC)</i>	(32,611)	(6,785)	(6,785)
Oilfield Services	3,071	885	708
Others (include corporate expenses)	125	(15,485)	(15,496)
Consolidated Total	287,251	15,491	14,222

With effect from 1st October 2022, the Group has introduced Integrated Services segment which comprises Workover Services and Integrated Rig Drilling Completion ("i-RDC") Services.

Other than the above, there has been no material change in total assets and no differences in the basis of segmentation or basis of measurement of segment profit or loss as compared to the previous interim financial statements.

NOTE 8 – Subsequent Material Events

There has been no material event or transaction during the period from 31 March 2023 to the date of this announcement, which substantially affects the results of the Group for the financial period ended 31 March 2023.

NOTE 9 – Changes in the Group Composition

There were no changes in the composition of the Group during the financial period ended 31 March 2023.

NOTE 10 – Commitments for the purchase of Property, Plant and Equipment

The capital commitments are in respect of the following:

	31/03/2023
	RM'000
Approved and contracted for:	
Equipment, plant and machinery	2,192
Others	719
	<u>2,911</u>
Approved but not contracted for:	
Equipment, plant and machinery	129,250
Others	45,851
	<u>175,101</u>
Total	<u>178,012</u>

NOTE 11 - Significant Related Party Transactions

There were no significant related party transactions for the financial period ended 31 March 2023.

NOTE 12 – Classification of Financial Assets

There were no changes in the classification of financial assets as a result of a change in the purpose or use of the asset.

NOTE 13 – Contingent Liabilities and Contingent Assets

There were no material contingent liabilities and contingent assets as at 31 March 2023.

NOTE 14 – Review of Performance

Performance of Current Quarter Against the Quarter Ended 31 March 2022 (“corresponding quarter”)

Business Segment	Revenue		Profit / (Loss) Before Tax	
	Quarter ended 31/03/2023 RM'000	Quarter ended 31/03/2022 RM'000	Quarter ended 31/03/2023 RM'000	Quarter ended 31/03/2022 RM'000
Drilling Services	184,397	74,193	25,317	(35,954)
<i>Drilling</i>	151,786	74,193	18,532	(35,954)
<i>Drilling (i-RDC)</i>	32,611	-	6,785	-
Integrated Services	99,658	319	4,774	(2,129)
<i>Workover Services</i>	29,494	319	4,438	(2,129)
<i>i-RDC</i>	102,775	-	7,121	-
<i>Drilling (i-RDC)</i>	(32,611)	-	(6,785)	-
Oilfield Services	3,071	2,327	885	406
Others (include corporate expenses)	125	570	(15,485)	(8,101)
Total	287,251	77,409	15,491	(45,778)

Group

Group revenue of RM287.3 million was RM209.8 million higher than the corresponding quarter's revenue of RM77.4 million, mainly due to higher average jack-up rigs utilisation and higher average charter rates under Drilling Services and higher progress for i-RDC project under Integrated Services segments during the quarter.

The Group reported profit before tax of RM15.5 million in the current quarter, higher by RM61.3 million against loss before tax of RM45.8 million in the corresponding quarter, in line with higher revenue.

Analysis of segmental performance against the corresponding quarter are as follows:

Drilling Services Segment

Drilling Services segment revenue of RM184.4 million was RM110.2 million higher than the corresponding quarter's revenue of RM74.2 million, mainly due to higher average jack-up rig utilisation in the current quarter of 90% (corresponding quarter: 39%) and higher average charter rates in the current quarter of USD86k/day (corresponding quarter: USD74k/day).

As a result of the above, the segment registered a profit before tax of RM25.3 million in the current quarter as compared to a loss before tax of RM36.0 million in the corresponding quarter.

Integrated Services Segment

The Integrated Services segment revenue of RM99.7 million was RM99.4 million higher than the corresponding quarter's revenue of RM0.3 million, due to higher utilisation hydraulic workover units and higher progress of i-RDC project.

The segment recorded a profit before tax of RM4.8 million compared to a loss before tax of RM2.1 million in the corresponding quarter, in line with higher revenue.

Oilfield Services Segment

The Oilfield Services segment which is mainly from operation in Tianjin, recorded higher revenue of RM3.1 million in the current quarter compared to RM2.3 million in the corresponding quarter.

The segment recorded higher profit before tax of RM0.9 million compared to RM0.4 million in the corresponding quarter, in line with higher revenue.

Others Segment (include corporate expenses)

Others segment which include corporate expenses recorded a loss before tax of RM15.5 million in the current quarter compared to RM8.1 million in the corresponding quarter, mainly due to higher IT related expenses, depreciation charge and other corporate costs.

NOTE 15 – Comparison with Immediate Preceding Quarter’s Results

Business Segment	Revenue		Profit / (Loss) Before Tax	
	Quarter ended	Quarter ended	Quarter ended	Quarter ended
	31/03/2023	31/12/2022	31/03/2023	31/12/2022
	RM'000	RM'000	RM'000	RM'000
Drilling Services	184,397	176,480	25,317	10,089
<i>Drilling</i>	151,786	154,748	18,532	4,035
<i>Drilling (i-RDC)</i>	32,611	21,732	6,785	6,054
Integrated Services	99,658	63,495	4,774	(13,917)
<i>Workover Services</i>	29,494	16,572	4,438	(16,322)
<i>i-RDC</i>	102,775	68,655	7,121	8,459
<i>Drilling (i-RDC)</i>	(32,611)	(21,732)	(6,785)	(6,054)
Oilfield Services	3,071	2,932	885	590
Others (include corporate expenses)	125	164	(15,485)	(7,549)
Total	287,251	243,071	15,491	(10,787)

The Group’s revenue of RM287.3 million was RM44.2 million higher than the immediate preceding quarter’s revenue of RM243.1 million. This was mainly due to higher progress for i-RDC project under Integrated Services in the current quarter.

As a result of the above, the Group recorded a profit before tax of RM15.5 million against a loss before tax of RM10.8 million in the immediate preceding quarter. Included in immediate preceding quarter was an adjustment of RM17.1 million relating to inventories movement.

NOTE 16 – Review of Consolidated Statement of Financial Position

	Unaudited As at 31/03/2023 RM'000	Audited As at 31/12/2022 RM'000
Total assets	3,125,192	3,092,850
Total equity	2,296,477	2,281,667
Total liabilities	828,715	811,183
Total equity and liabilities	3,125,192	3,092,850

The Group’s total assets increased by RM32.3 million mainly due to the increased in trade receivables and deposits, cash & bank balances and offset with decreased in property, plant and equipments.

Total equity increased by RM14.8 million mainly due to profit net of tax for the period.

Total liabilities increased by RM17.5 million mainly due to higher trade and other payables and borrowings.

Other than the above, there is no other material movement in total assets and total liabilities as compared to the audited annual financial statements for the financial year ended 31 December 2022.

NOTE 17 – Current Prospect

Drilling Services Segment

The oil and gas outlook have moderated slightly but remains strong. The benchmark Brent oil price has been fluctuating between USD70-85 per barrel in the last six months and is expected to average around USD80 per barrel in the medium term.

IMF has lowered its projected global GDP growth rate for 2023 to 2.8% from 2.9% previously. Correspondingly, EIA is forecasting global oil demand in 2023 of 101 million barrels per day, marginally lower than 102 million barrels per day forecasted in end-2022. In addition, concerns about global economic conditions, geopolitical tensions and persistent inflation continue to weigh on oil prices.

On the supply side, OPEC+ reduced its oil production target by 1.2 million barrels per day until the end of 2023. However, Russia's production remains persistent. In addition, non-OPEC producers are expected to increase supply. This has resulted in a softer oil market in Q1 2023.

Global and regional upstream activities, including in Southeast Asia continue its upward trend, with more exploration and development projects being evaluated and sanctioned. Major oil producers continue to increase their CAPEX in response to prolonged lack of investment in the past. In Malaysia, a number of new contracts have been awarded with more being tendered out.

Global competition for assets such as jack-up rigs has also heightened. For example, marketed supply of jack-up rigs in South East Asia has declined from 50 rigs to 40 rigs in the past twelve months as rigs are mobilised to other regions such as the Middle East. As a result, jack-up marketed utilisation in Southeast Asia has increased to 100% and charter rates for the latest fixtures continues to be on an uptrend.

Currently, all six of the Group's available jack-up drilling rigs are working. The Group has secured various contracts for the year, including the Notice of Assignments (NOA) for NAGA 3, NAGA 4 and NAGA 6 by PETRONAS Carigali Sdn Bhd, which was announced on 10 May 2023. The Group is actively bidding for new tenders for local and international contracts scheduled to be performed in 2024 and beyond.

Integrated Services Segment

The prospect for Integrated Services segment is improving for Integrated Rig, Drilling and Completion (i-RDC) services contract from Hess Exploration and Production Malaysia B.V. (Hess) is progressing well. In addition, the Group has recommenced work on a new contract for GAIT 6 in Q2 2023.

Currently, two out of four of the Group's workover units are working. The Group continues to assess strategic options for GAIT 1, while GAIT 2 is intended to be decommissioned in 2023. The Group continues to bid for available local and international contracts, for jobs scheduled to be performed this year and next year.

Oilfield Services Segment

The improved industry outlook is expected to support stable performance of the oilfield services operation in China.

Group

The positive outlook in the global oil and gas industry augurs well for the Group's financial performance. The Group is optimistic that the financial performance for the financial year 2023 to be better than 2022.

NOTE 18 – Statement on Revenue and Profit Forecast

This is not applicable to the Group.

NOTE 19 – Variance from Profit Forecast and Profit Guarantee

This is not applicable to the Group.

NOTE 20 – Taxation

	Quarter ended 31/03/2023 RM'000
Taxation	
Malaysian taxation	261
Foreign taxation	1,008
Total	1,269

NOTE 21 – Corporate Proposals

There was no corporate proposal announced but not completed on the date of this announcement.

NOTE 22 – Group Borrowings and Debt Securities

As at 31 March 2023

	USD'000 borrowings	RM'000 borrowings	RM'000 equivalent
Short term borrowings			
- Secured			
USD revolving credit	46,000	-	203,228
RM revolving credit	-	78,000	78,000
	<u>46,000</u>	<u>78,000</u>	<u>281,228</u>
Long term borrowings			
- Secured			
Long term loan	65,500	-	289,379
Less: Transaction cost	-	-	(5,027)
	<u>65,500</u>	<u>-</u>	<u>284,352</u>
Total	<u>111,500</u>	<u>78,000</u>	<u>565,580</u>

	Revolving Credit RM '000	Long Term Borrowings RM '000	Total RM '000
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Movements of Borrowings

At 1 January 2023	254,950	306,277	561,227
Unamortised transaction costs	-	5,333	5,333
Gross Borrowings at 1 January 2023	<u>254,950</u>	<u>311,610</u>	<u>566,560</u>
Effect of changes in foreign exchange rate	(134)	(271)	(405)
Drawdown	119,684	-	119,684
Repayment	(93,272)	(21,961)	(115,233)
	<u>281,228</u>	<u>289,378</u>	<u>570,606</u>
Unamortised transaction costs	-	(5,026)	(5,026)
At 31 March 2023	<u>281,228</u>	<u>284,352</u>	<u>565,580</u>

NOTE 23 – Material Litigation

Reference is made to the previous announcements made by the Company on enforcement proceeding against Frontier Oil Corporation (“FOC”) by Velesto Drilling Sdn Bhd (“VED”), a wholly owned subsidiary of the Company, at the Regional Trial Court, in Makati City, Philippines (“Makati Court”).

On 28 June 2021, the Makati Court has decided the arbitral award dated 12 July 2018 issued by Singapore International Arbitration Centre in favour of VED be recognised and enforced. With the ongoing execution to enforce the award in the Philippines, the Sheriff appointed by the Court has reported to the Court that personal service of the Notice To Comply and Demand to Pay dated 14 December 2022 at FOC's address on 23 December 2022 is unserved as the building was out of business for past two years and on the same date sent via courier and mailing. Company will make further announcement on material development on this matter from time to time.

Other than the above, there was no other material litigation pending on the date of this announcement.

NOTE 24 – Earnings Per Share

	Quarter ended 31/03/2023 RM'000	Quarter ended 31/03/2022 RM'000	Period ended 31/03/2023 RM'000	Period ended 31/03/2022 RM'000
Profit / (Loss) For The Period Attributable To: Equity Holders Of The Company (RM'000)	14,222	(46,199)	14,222	(46,199)
Weighted average number of ordinary shares in issue ('000)				
- Basic	8,215,600	8,215,600	8,215,600	8,215,600
Effects of dilution:				
Options under ESOS				
- Diluted	8,215,600	8,215,600	8,215,600	8,215,600
Earnings / (Loss) Per Share Attributable To Equity Holders Of The Company:				
- Basic / Diluted (Sen)	<u>0.17</u>	<u>(0.56)</u>	<u>0.17</u>	<u>(0.56)</u>

94,040,000 options under the Employees' Share Option Scheme (“ESOS”) granted on 1 November 2019 have not been included in the calculation of diluted earnings per share as the exercise price of the options exceeds the average market price of ordinary shares.

NOTE 25 – Audit Qualification

The audit report in respect of the annual financial statements of the Company for the financial year ended 31 December 2022 was not qualified.

NOTE 26 – Items to Disclose in the Statement of Comprehensive Income

	Quarter ended 31/03/2023 RM'000
(a) Interest income	809
(b) Depreciation and amortisation	(47,439)
(c) Net foreign exchange loss	<u>(111)</u>

By Order Of The Board

LEE MI RYOUNG
Secretary
(MAICSA 7058423)

SAZLYNA SAPIEE
Joint Secretary
(MIA 19254)

Kuala Lumpur
25 May 2023