VELESTO energy



FINANCIAL RESULTS FOR THE 9 MONTHS ENDED 30th SEPTEMBER 2019

29 NOVEMBER 2019

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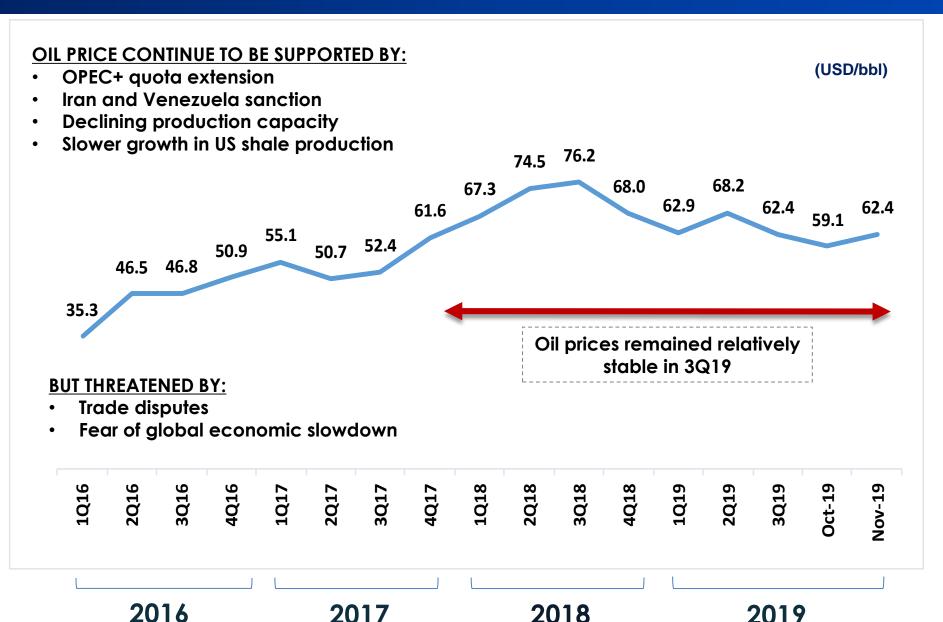
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BRENT PRICE MOVEMENT





DRILLING RIGS OUTLOOK - SUPPLY



minus



Jack-up Rigs Available for Contract

451

Lesser rigs available in the future

Potential Rigs Coming Out From The Yard	Total	
Total	55	

Source: IHS Petrodata October 2019





DRILLING RIGS OUTLOOK - DEMAND



Does not include PETRONAS' latest additional Jack-up rig requirement for 2019 and 2020



Source: IHS World Rig Forecast: Short Term Trends October 2019

Marketed Utilisation in Malaysia

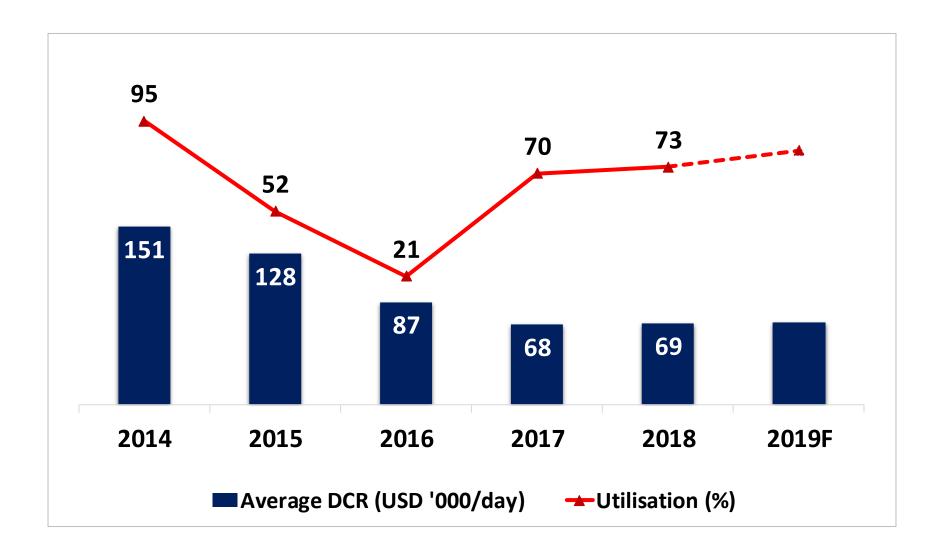
Total Rig in Malaysia	15		
Contracted	14		
Average Contracted Rig Utilisation	93%		

Source: IHS Petrodata October 2019





RIG UTILISATION AND AVERAGE DAILY CHARTER RATE





LATEST ORDER BOOK STATUS



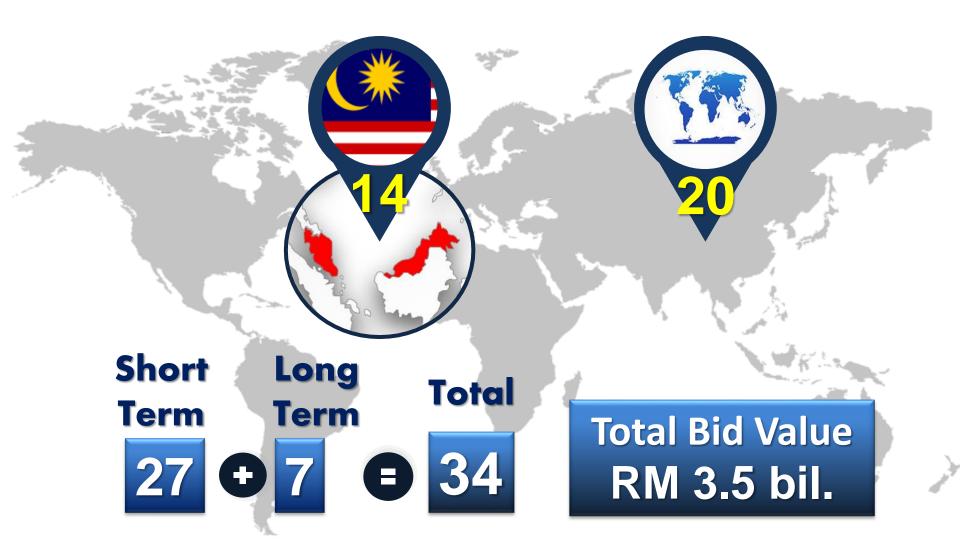
Total **Contract Value** RM 1.7 b RM 1.2 b (option) RM 2.9 b

Remaining **Order Book** RM 1.0 b RM 1.2 b (option) RM 2.2 b

As at 31 October 2019



CURRENT TENDER ACTIVITIES



As at 31 October 2019



RECENT ACHIEVEMENTS

2019

Q1'19

Best Rig Performance Malaysia OperationsPETRONAS Carigali



Q2'19

Best Rig Performance Malaysia OperationsPETRONAS Carigali



Q3'19

HSE Outstanding Performance Award - Destini Oil Services Sdn Bhd

Appreciation for Lang Lebah-1RDR2 – PTTEP

9-year Loss Time Injury free Milestone on 7
Sept 2019





MAJOR SHAREHOLDERS

VELESTO energy





Urusharta Jamaah



Manulife



OTHERS

59.2%

6.8%

5.1%

3.0%

2.2%

1.6%

21.3%

*PNB : PNB and Funds

Foreign shareholding: 5.1%

Note: As at 10 Sept 2019





KEY FINANCIAL HIGHLIGHTS

3Q 2019

AVERAGE UTILISATION

92%

AVERAGE DAY RATE

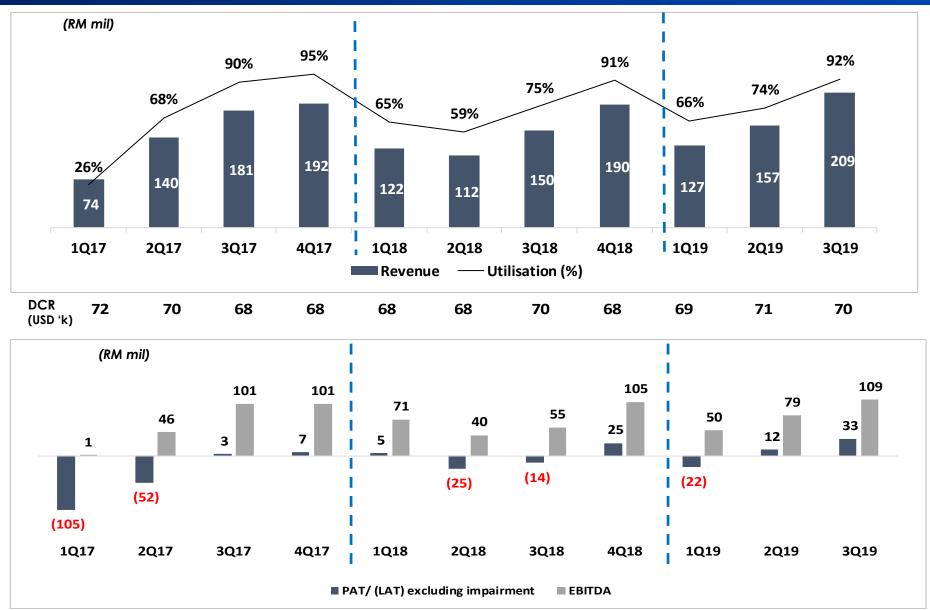
USD70k

OPERATIONAL 98.3% EFFICIENCY



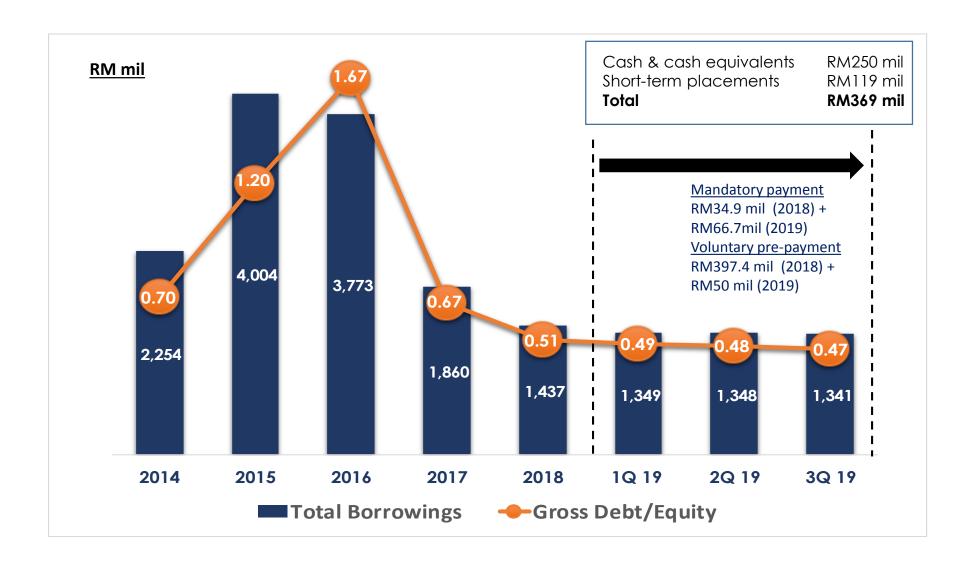


EVOLUTION OF PERFORMANCE – QUARTERLY



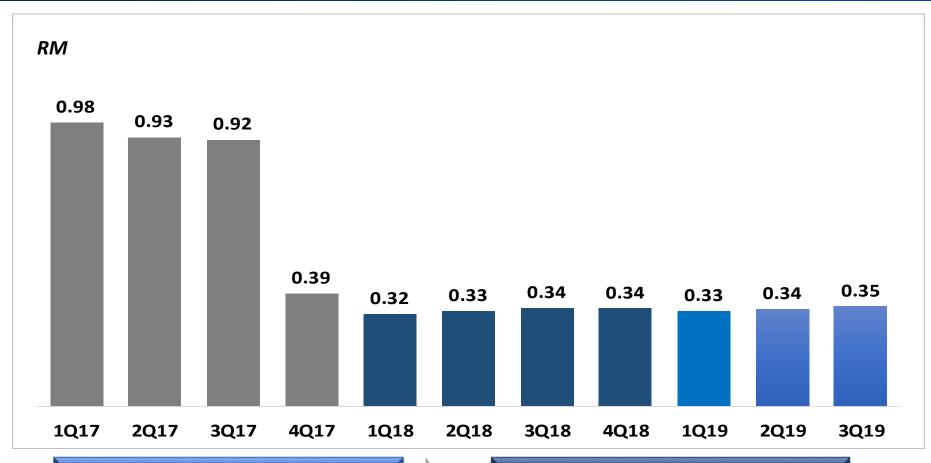
VELESTO

MAINTAINING LOW DEBT/ EQUITY RATIO





NET ASSET PER SHARE



Share Price 28/11/2019 RM 0.38

Market Capitalisation 28/11/2019

RM 3.12 billion



KEY FINANCIAL RATIOS

Financial Ratios	2014	2015	2016	2017	2018	YTD Sept 19
Revenue (RM mil)	1,015	840	321	587	574	493
Revenue growth (%)	37.6	(17.2)	(61.8)	82.9	(2.2)	1 28.4
EBITDA margin (%)	43.7	36.8	2.9	42.4	47.1	48.2
PAT/ (LAT) margin excluding impairment (%)	25.0	(2.5)	(125.3)	(25.1)	(1.6)	4.6
Earnings/ (Loss) per share atributable to equity holders of the Company (sen)	11.66	(17.08)	(54.46)	(36.79)	(0.24)	0.28
Total borrowings (RM mil)	2,254	4,004	3,773	1,860	1,437	1,341
Gross debt to equity ratio	0.70	1.20	1.67	0.67	0.51	0.47
EBITDA / Interest (x)	17.0	4.8	0.1	1.8	3.2	3.5

Compared with previous year corresponding period



EMPLOYEES' SHARE OPTION SCHEME ("ESOS")

ESOS was approved by the shareholders of VEB on 31 October 2019; Offered and granted on 1 November 2019

Issued size



1.6% (130.33 mil shares)

Vesting Period



Three years from the Date of Offer, i.e. November 2022; or any such earlier date as determined by the ESOS Committee.

Option exercise price



RM 0.33

Closing market price of VEB shares on the date of offer: RM 0.35





CURRENT OUTLOOK

- Certain level of stability in oil price with upward potential
- Sustained global recovery of oil and gas industry
- Sustained increase in exploration and production activities
- Increased utilisation of Jack-Up rigs
- Further increase in day rates and longer contract duration
- Shortage of skilled personnel



WHAT ARE WE DOING

- Continue to pursue medium term contract for remaining rigs
- Work towards further increase in day rates and improved terms & conditions
- Continue to improve operational, financial and costs efficiency
- Increase Hydraulic Workover Unit activities
- Develop and retain streams of sustainable human capitals
- Explore wider client base and geographical coverage



