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INDUSTRY OUTLOOK

The two shocks of COVID-19 and oil price collapse are intertwined

ECONOMIC

- COVID prevention measures lead to restricted movement and economic activities
- IMF expects GDP
 expected to contract by
 3% 2020; hope for a
 'U-shaped' recovery
 in 2021

OIL & GAS INDUSTRY

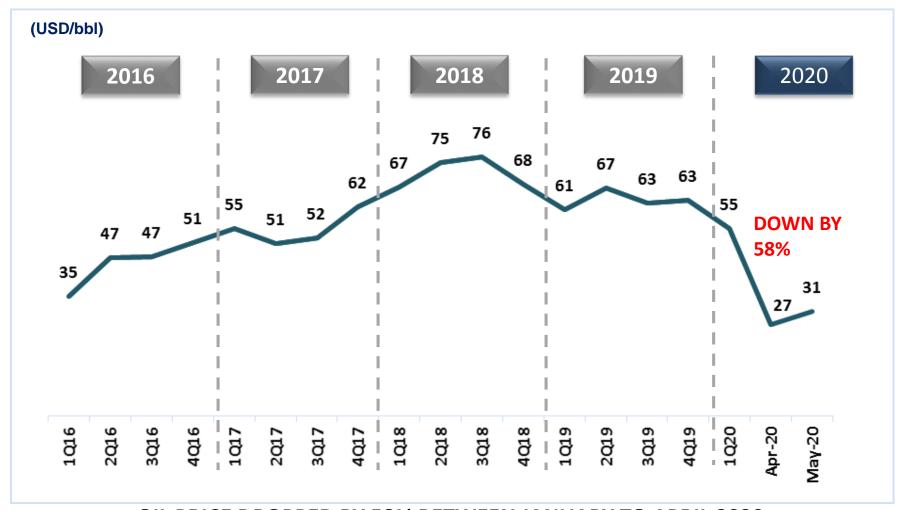
- Global oil demand expected to fall by ~10.7 mil bbl/day in 2020
- OPEC+ agreed to supply cuts, but insufficient
- Oversupply leading to buildup in inventory

DRILLING RIG OUTLOOK

- Global E&P CAPEX expected to drop by
 - **25%** in 2020
- Global jack-up demand expected to drop to 320 rigs from 380 rigs at present
- Utilisation and daily charter rates are under pressure



OIL PRICE MOVEMENT - BRENT



OIL PRICE DROPPED BY 58% BETWEEN JANUARY TO APRIL 2020

Source: Markets Insider



DRILLING RIGS OUTLOOK - SUPPLY



minus



Jack-up Rigs Available for Contract

449

Lesser rigs available in the future

Potential Rigs Coming Out From The Yard	Total
Grand Total	45

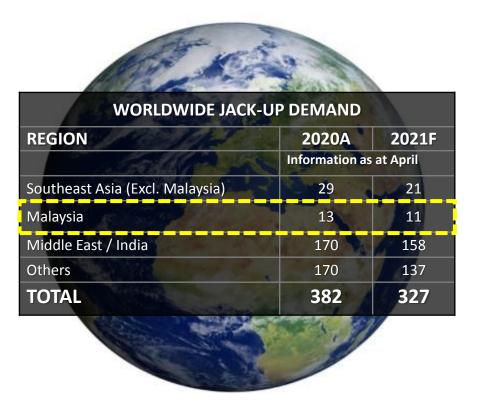


Source: IHS Petrodata April 2020

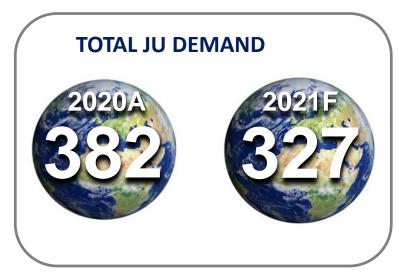


Potential to be Retired

DRILLING RIGS OUTLOOK - DEMAND







Source: IHS World Rig Forecast: Short Term Trends April 2020

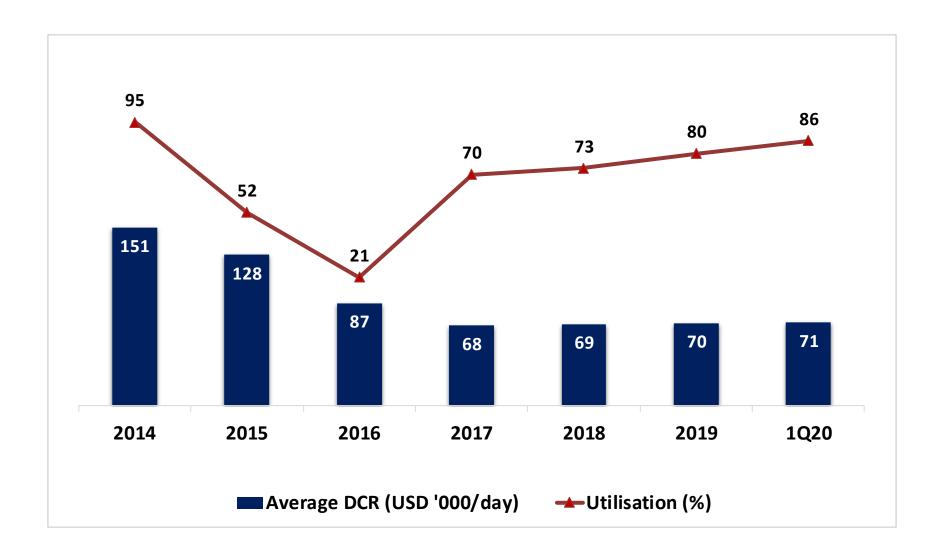
Utilisation in Malaysia	
Total Rig in Malaysia	19
Working	13
Average Contracted Rig Utilisation	68%



Source: IHS Petrodata April 2020



RIG UTILISATION AND AVERAGE DAILY CHARTER RATE



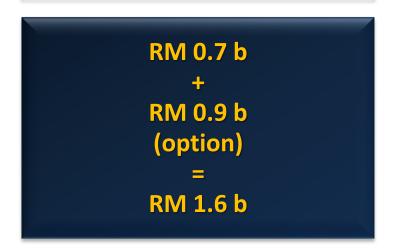


LATEST ORDER BOOK STATUS

Total Contract Value

RM 1.5 b RM 0.9 b (option) RM 2.4 b

Remaining Order Book





PCSB



AWAITING CONTRACT



MOB PREP



PCSB



PCSB



SHELL

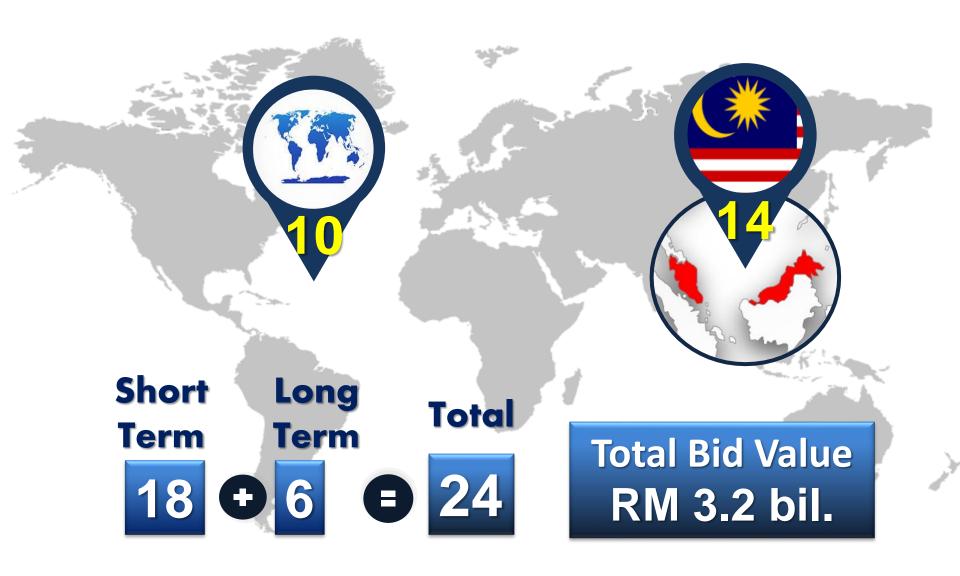


HESS



As at 30 April 2020

CURRENT TENDER ACTIVITIES





As at 30 April 2020

MAJOR SHAREHOLDERS

VELESTO energy

* PNB
Permodalan Nasional Berhad

56.3%



Urusharta Jamaah

5.2%



4.3%



2.1%



OTHERS

2.0%

21.3%



1.9%



1.7%



1.4%

Foreign shareholding: 6.9%



As at 30 Apr 2020



1Q 2020 KEY FINANCIAL HIGHLIGHTS

AVERAGE UTILISATION AVERAGE DAY RATE

OPERATIONAL EFFICIENCY

86%

USD71k

98%

REVENUE

EBITDA

PAT

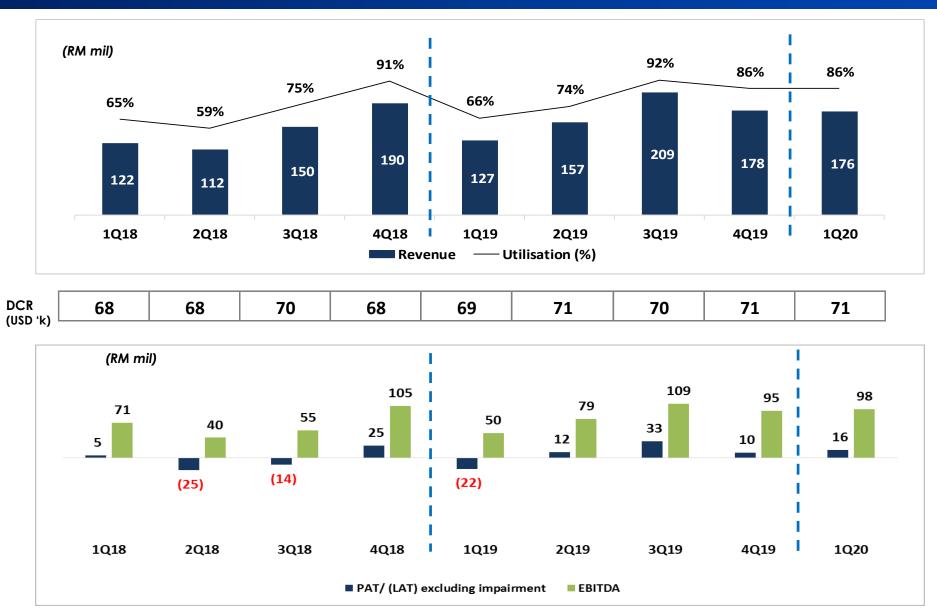
RM176m

RM98m

RM16m

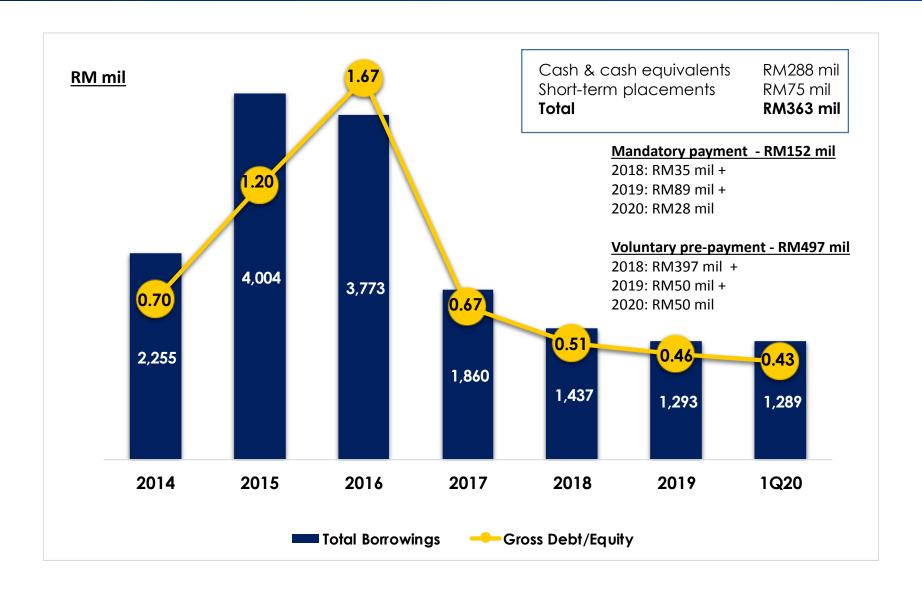


EVOLUTION OF PERFORMANCE



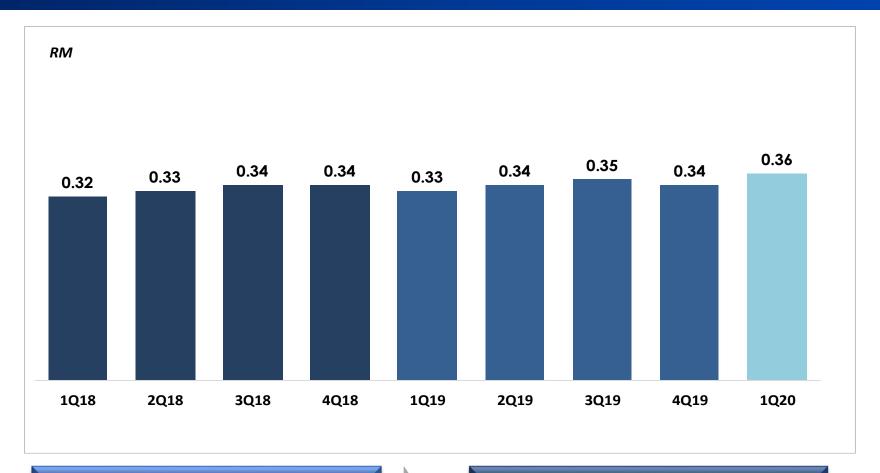


MAINTAINING LOW DEBT/ EQUITY RATIO





NET ASSET PER SHARE



Share Price 19/05/2020 RM 0.165



Market Capitalisation
19/05/2020

RM 1.36 billion



KEY FINANCIAL RATIOS

Financial Ratios	2014	2015	2016	2017	2018	2019	1Q20
Revenue (RM mil)	1,015	840	321	587	574	671	176
Revenue growth (%)	37.6	(17.2)	(61.8)	82.9	(2.2)	17.1	38.8
EBITDA margin (%)	43.7	36.8	2.9	42.4	47.1	49.6	55.6
PAT/ (LAT) margin excluding impairment (%)	25.0	(2.5)	(125.3)	(25.1)	(1.6)	4.9	10.0
Earnings/ (Loss) per share atributable to equity holders of the Company (sen)	11.66	(17.08)	(54.46)	(36.79)	(0.24)	0.40	0.20
Total borrowings (RM mil)	2,254	4,004	3,773	1,860	1,437	1,293	1,289
Gross debt to equity ratio	0.70	1.20	1.67	0.67	0.51	0.46	0.43
EBITDA / Interest (x)	17.0	4.8	0.1	1.8	3.2	4.1	5.0



Compared to 1Q19

18



CURRENT OUTLOOK

Slowdown in global economy caused lower demand for oil and gas

Lower oil price despite higher production cut by OPEC+

Global E&P companies reduce CAPEX significantly

Reduced drilling activities globally and domestically

Potential slowdown in drilling business for the remaining year but will not be long as COVID-19 vaccine is currently in development



WHAT ARE WE DOING

Continue to negotiate for options of existing contract

Actively tender in regional and global markets

Developing new capabilities and expanding asset workscope

Enhance cost cutting measures

Defer non-critical CAPEX

Continue to improve operational and financial efficiencies







